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This report was prepared by Dunsky Energy + Climate Advisors, an independent firm focused on the clean energy transition and committed to quality, integrity and unbiased analysis and counsel. Our findings and recommendations are based on the best information available at the time the work was conducted as well as our experts' professional judgment. **Dunsky is proud to stand by our work.**

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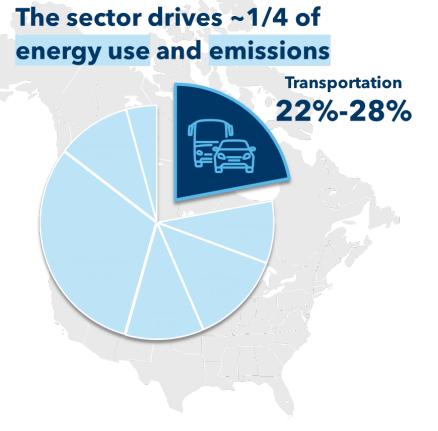


1. Background

1.1 Introduction

Powering Up: A national and sub-national outlook on electric vehicle adoption, barriers, and impacts to the grid, is a collaboration between Electric Mobility Canada and Dunsky Energy + Climate Advisors. Its goal is to provide robust data points for national and sub-national decision-making regarding the electrification of transportation. Light-duty vehicles (LDVs) were chosen as a focus because of their significant impact on total transportation greenhouse gas emissions (GHGs) in Canada.

Figure 1. Contribution of transportation to overall emissions in Canada



Addressing barriers to electric vehicle deployment is crucial to ensuring that Canada can meet its near-term climate targets (for 2030 and 2035) and maintain a realistic chance of achieving greater transportation decarbonization by 2050. By thoroughly examining key





barriers to Zero-emission Vehicle¹ (ZEV) adoption-including regionally tailored assessments of consumer affordability, customer economics, and electricity system impacts-our reports aim to identify policies and interventions that would enable the transition to electric mobility.

In this report, we outline the policy landscape and historical trajectory surrounding the adoption of light-duty ZEV and provide a forecast of ZEV adoption under multiple scenarios between 2025 and 2040. We then analyze the implications of this adoption on electricity demand and how utilities, policymakers, and private actors can support a transition to ZEVs that is reliable, affordable, and predictable.

The key will be to transition to electric transportation in a way that is reliable, affordable and predictable

Primary benefits of ZEV adoption for Canadians:

- **Cleaner air** due to reduced emissions as the transportation energy source shifts from fossil fuel to electricity, which is becoming greener, and from reduced tailpipe emissions, improves air quality and helps to reduce the effects of climate change.
- **Improved affordability** due to savings on a total-cost-of-ownership basis electricity is much cheaper than gasoline across Canada, offering operational savings from fuel as well as from maintenance, which has lower costs for ZEVs than for internal combustion engine vehicles (ICEVs).
- Downward pressure on electricity rates due to beneficial electrification, which creates opportunities for utilities to increase revenues, invest in infrastructure, and manage peaks and valleys in demand across their systems to reduce costs over time.

¹ Includes fully-electric or battery-electric vehicles (BEVs) and plug-in hybrid electric vehicles (PHEVs).



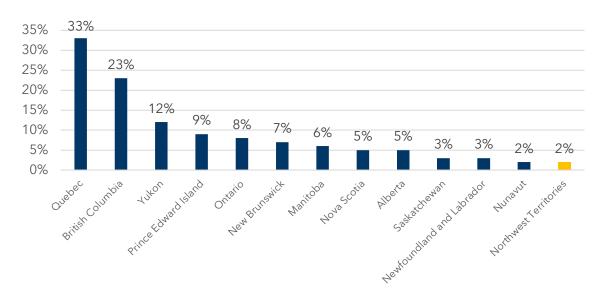


1.2 Historical ZEV Adoption

ZEV adoption in Northwest Territories lands in the bottom of the provinces and territories in Canada. According to S&P Global, while ZEV adoption represented 15.4% of new vehicle sales in 2024 across Canada, ZEV sales were at 2% in Northwest Territories, behind Newfoundland and Labrador and Nunavut.

Figure 2. 2024 ZEV share of new vehicle sales by territory and registration by province²

ZEVs represented 2% of new vehicle sales in 2024.





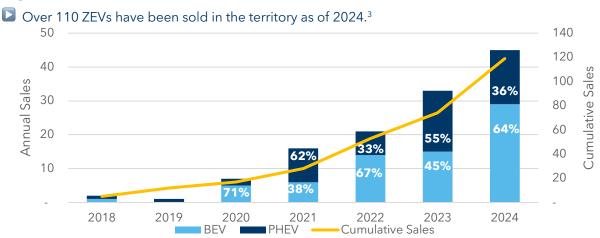
ZEV adoption in Northwest Territories is the lowest, behind **Newfoundland and Labrador and** Nunavut.

² S&P Global. Q3 2024. <u>Automotive Insights: Q4 2024 Canadian EV Information and Analysis.</u>





Figure 3. Historical ZEV sales, Northwest Territories



In Northwest Territories, ZEV adoption has increased significantly since 2021. BEVs have represented an increasing share over time, growing from 50% to 64% of all ZEV sales between 2018 and 2024.

Figure 4. Historical ZEV sales %, Northwest Territories⁴





³ Sources include Statistics Canada. New motor vehicle registrations, quarterly, by geographic level. Accessed January 2025 and Statistics Canada. Vehicle registrations, by vehicle type and fuel type. Accessed January 2025.

⁴ Annual ZEV Sales percentage are calculated leveraging car and light truck new vehicle sales from Natural Resources Canada. Comprehensive Energy Use Database: Transportation Sector. Note that new vehicle sales are not available for 2023 and 2024 and forecasted new sales are leveraged for those years calculations. Varying methodologies or source for 2023 and 2024 light-duty new vehicle sales may result in different annual ZEV Sales percentages for those years. Natural Resources Canada data includes both stock and sales metrics for British Columbia and the Territories combined. Statistics Canada data was leveraged to determine the proportion of vehicles attributed to each Territory and those proportions were applied to NRCan absolute values to determine Territory specific annual sales and vehicles on the road.



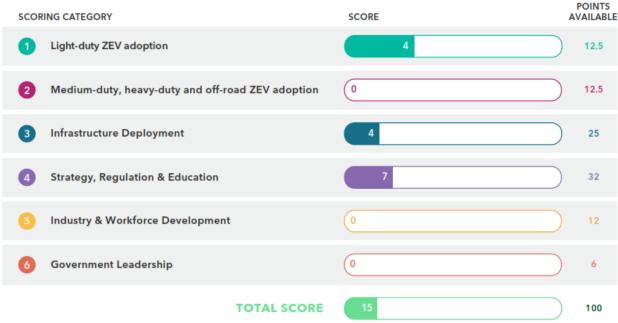


1.3 Policy Landscape

In 2022, Dunsky developed a Provincial and Territory Zero-Emission Vehicle Scorecard for Electric Mobility Canada. At the time, Northwest Territories had purchase incentive for new ZEVs since 2020, and the Arctic Energy Alliance conducts in-person ZEV outreach and events. The Northwest Territories placed tenth among all provinces and territories, sitting at 15 points in the "Getting Started" category. 5

Figure 5. Northwest Territories ZEV Scorecard, 2021-22

Northwest Territories



In that scorecard, we also outlined a number of key opportunities for Northwest Territories to improve its score and thereby encourage higher rates of ZEV adoption in the coming years, as shown in the table below. A major update against these potential opportunities was the announcement by the Government of Northwest Territories to contribute additional funding towards an ZEV charging corridor in the territory.

⁵ Electric Mobility Canada. 2021-22. <u>Provincial and Territory Zero-Emission Vehicle Scorecard.</u>





Table 1. Opportunities for ZEV policy and program improvement and updates since 2022, Northwest Territories

Opportunities highlighted in ZEV Scorecard (2022) ⁶	Major progress or updates in 2023-2024
The Northwest Territories could follow the lead of the Yukon by offering a rebate for electric snowmobiles and other off-road vehicles and covering the shipping costs of used ZEVs.	N/A
Translate the Territory's infrastructure commitment to quantified, regional charging infrastructure plans.	 The Government of Northwest Territories (GNWT) is contributing an additional \$3.6 million to support an ZEV charging corridor in the territory.⁷ As committed to in the 2030 Energy Strategy,⁸ the \$3.6 million will support the completion of a zero-emission corridor with the installation of Level 3 charging stations in Fort Providence, Enterprise, Hay River, Buffalo Junction and Fort Smith. The Government of Northwest Territories announced that the ZEV Charging Stations in Behchokò and Fort Smith have opened. These were funded as part of the 2030 Energy Strategy and the 2022-2025 Energy Action Plan.⁹
Set government ZEV fleet procurement targets.	N/A

⁹ Government of Northwest Territories. February 2, 2025. <u>Level 3 ZEV Fast Chargers ready for use in Behchoko and Fort Smith.</u>



⁶ Electric Mobility Canada. 2021-22. Provincial and Territory Zero-Emission Vehicle Scorecard.

⁷ Government of Northwest Territories. October 12, 2023. <u>GNWT provides \$3.6 million to support electric vehicle charging corridor</u>

⁸ Government of Northwest Territories. April 2018. <u>2030 ENERGY STRATEGY: A Path to More Affordable, Secure and Sustainable Energy in the Northwest Territories.</u>

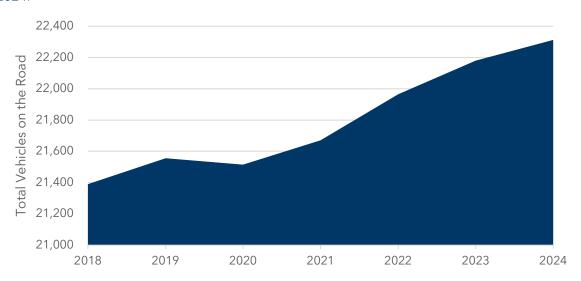


1.4 Vehicle and Housing Market Overview

LDV sales in Northwest Territories have been steadily increasing over the last six years. This market growth has implications for not only the potential for total ZEV sales but also the grid impact of an increasing number of electric vehicles.

Figure 6. Historical light-duty vehicle stock on the road, Northwest Territories¹⁰

The vehicle market in Northwest Territories is growing, reaching stock of over 22,300 vehicles in 2024.



Northwest Territories' LDV segment mix has been trending towards larger vehicles (SUVs, Trucks) since 2018, with cars representing 35% of annual vehicle sales in 2018 and only 25% in 2024. It is essential to understand the vehicle segment mix when these vehicles are transitioned to electric, as larger vehicles are heavier and tend to be less energy-efficient, thereby requiring more charging energy for the same amount of driving.

¹⁰ Natural Resources Canada. <u>Comprehensive Energy Use Database: Transportation Sector, British Columbia and Territories.</u> Accessed January 2025. Natural Resources Canada. <u>Comprehensive Energy Use Database: Transportation Sector, British Columbia and Territories.</u> Accessed January 2025. Statistics Canada. <u>Table 23-10-0308-01 Vehicle registrations, by type of vehicle and fuel type</u>. Accessed January 2025. Natural Resources Canada data includes both stock and sales metrics for British Columbia and the Territories combined. Statistics Canada data was leveraged to determine the proportion of vehicles attributed to each Territory and those proportions were applied to NRCan absolute values to determine Territory specific annual sales and vehicles on the road. Assume vehicle ownership remains constant and vehicles on the road align with population projections from Statistics Canada's M1 scenario. <u>Projected population, by projection scenario.</u> Accessed June 2024.





Figure 7. Historical light-duty vehicle segment mix, Northwest Territories¹¹

The current segment mix is 49% SUVs and 25% cars, the remaining 26% being light trucks.

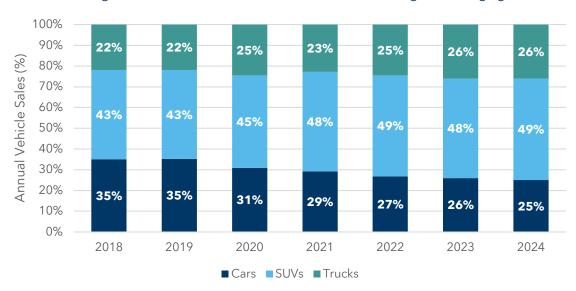
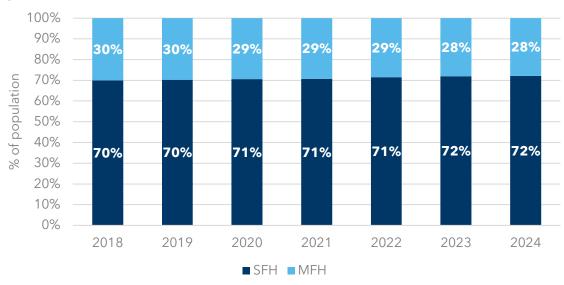


Figure 8. Historical percent of provincial population in single-family (SFH) versus multifamily homes (MFH), Northwest Territories¹²

Most Northwest Territories residents live in SFH, and the proportion has been relatively stable over time.



¹¹ North American wide sub-segment vehicle sales trends are leveraged to make assumptions on new vehicle sales by subsegment for the Northwest Territories with a lack of jurisdiction specific data. Vehicles on the road are calculated using historic annual new sales and vehicle lifetime assumptions.

¹² Based on population projections from Statistics Canada's M1 scenario (June 24, 2024. *Projected population, by projection scenario.*) and housing market data from the Canada Mortgage and Housing Corporation (June 25, 2023. *Housing market data.*).



A national and sub-national outlook on electric vehicle adoption, barriers, and impacts to the grid



Nearly three-quarters of Northwest Territories residents (72% in 2024) live in single-family homes, and this proportion has been relatively stable over the last seven years from 70% in 2018¹³. This means that 28% of Northwest Territories residents live in multifamily homes, which has implications for their access to home charging and barriers to ZEV adoption.

This breakdown in housing types has an impact on ZEV adoption because the barriers to home charging for those in single-family homes tend to be much lower than in multifamily homes. Single-family home residents typically have more control over installing a charger where they park, and the costs of doing so are also typically lower. Provinces and municipalities committed to supporting ZEV adoption must either enable home charging in multifamily buildings through supportive policies, such as ZEV-ready requirements, or provide equivalent charging access in public places, which is significantly more expensive.

¹³ We use Statistics Canada definitions of housing types as follows: Multifamily buildings include "Apartments five stories and more", "Apartments 5 stories and less" and "Row houses", while single family homes include "Semi-detached", "Single detached", "Apartment or flat in a duplex" and "Other".





2. Methodology

To create a forecast of ZEV charging load in Northwest Territories, we first leveraged results from our in-house **ZEV Adoption (EVATM) model** to produce a light-duty ZEV adoption forecast based on a market characterization that we produce for each jurisdiction.

Figure 9. Overview of the EVA™ Model

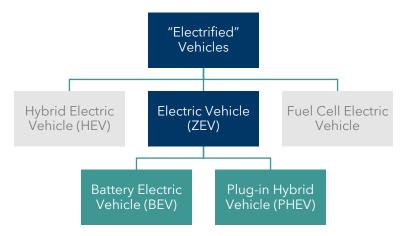
Technical	Economic	Constraints	Market				
Assess the maximum theoretical potential for deployment	Calculate unconstrained economic potential uptake	Account for jurisdiction-specific barriers and constraints, which vary by vehicle class, including:	Incorporate market dynamics and non- quantifiable market constraints				
 Market size and composition by vehicle class (e.g. cars, SUVs, pickups) Forecasted availability of vehicle models in each class 	 Forecasted incremental purchase cost of ZEVs over ICEVs Total Cost of Ownership (TCO) based on operational and fuel costs 	 Range anxiety or range requirements Public charging coverage, capacity, and charging time Home charging access 	 Use of technology diffusion theory to determine rate of adoption Market competition between vehicle powertrain types 				

Our ZEV analysis includes the following vehicle types:

- Battery electric vehicles (BEV) "pure" electric vehicles that only have an electric powertrain and that must be plugged into an electric source to charge (e.g. Tesla Model 3, Volkswagen ID.4, Hyundai Kona Electric)
- **Plug-in hybrid electric vehicles (PHEV)** vehicles that can plug in to charge and operate in electric mode for short distances (e.g. 30 to 80 km), but that also include a combustion powertrain for longer trips. (e.g. Mitsubishi Outlander PHEV, Toyota Prius Prime, Ford Escape PHEV)



Figure 10. Vehicle types in scope



The following vehicle types are **excluded** from the analysis:

- Hybrid electric vehicles that do not plug in are considered ICEVs.
- Fuel cell electric vehicles such as hydrogen vehicles where the market is assumed to be minimal in the timeframe of the study.

KEY ASSUMPTIONS FOR TERRITORIES JURISDICTION-SPECIFIC INPUTS

Due to a lack of available jurisdiction-specific data the following assumptions were made for inputs in the three Territories:

- **Driving distance**: We assumed the Territories vehicle usage aligns with a Canadawide average of 15,000 km annually.
- **Vehicle Lifetime**: We assumed an average lifetime of 17 years.
- **Public Charging growth trends**: With very low historic public charging data available forecasted growth rate trends were assumed to remain low.
- **Local ZEV availability**: As the Northwest Territories is more geographically isolated and there are limited dealerships, we assumed that local ZEV availability inputs would be low (starting at 20% of population being able to purchase an ZEV in the first forecast year).



2.1 Scenario Analysis

The adoption rate of electric vehicles was assessed under three scenarios that vary policy and program interventions which can significantly impact ZEV adoption. These include the following key policy and program levers:

- **1. Public Charging Access**: Existing infrastructure deployed to date has jumped-started the ZEV market, however significant investments are required to alleviate range anxiety.
- 2. Home Charging Access: With most ZEV charging expected to take place at home, lack of access to home charging for some segments of the population could limit their ability to adopt ZEVs.
- **3. Vehicle Incentives**: Government rebates can help to bridge the gap to cost-parity with ICEVs in the short-term as the up-front purchase costs of ZEVs decline over time.
- **4. Federal Zero Emission Vehicle (ZEV) Availability Standard**: Under the current ZEV Availability Standard, auto manufacturers and importers must meet a 100% ZEV sales target by 2035. Our scenario analysis varies whether the standard is present as well as its enforcement year to show its potential impact on ZEV adoption.
- 5. **Provincial ZEV Mandate**: While some provinces have implemented their own ZEV sales requirements, those that have not may potentially experience lower availability in the next few years as manufacturers and importers focus supply on regions with the highest demand or requirements for ZEV sales, even if there are targets at the federal level.

In addition to the modeled policy and program interventions, the forecasted ZEV adoption is also sensitive to uncertainties around key market and technology factors such as electricity rates, fuel prices, battery costs, total vehicle sales, and ZEV model availability.

Our Low Growth scenario represents minimal efforts to support ZEV adoption, and in some cases, the removal of existing supportive policies. The Moderate Growth scenario provides some support for ZEV adoption and generally aligns with current commitments and policies, while the High Growth scenario represents a robust policy pathway to achieve the Federal ZEV sales target. The specific parameters for each scenario are outlined in Table 2.



Table 2. Scenario assumptions for ZEV adoption

Parameter	Low Growth	Medium Growth	High Growth			
Public Charging Infrastructure ¹⁴	Limited 100 ports by 2030 700 ports by 2040	Moderate 200 ports by 2030 1,900 ports by 2040	Significant 400 ports by 2030 2,400 ports by 2040			
Home Charging Access ¹⁵	Limited Single-family homes are 89% ZEV-ready, 17% of multifamily homes are ZEV- ready by 2040	Moderate Single-family homes are 89% ZEV-ready, 38% of multifamily homes are ZEV- ready by 2040	Significant Single-family homes are 89% ZEV-ready, 58% of multifamily homes are ZEV- ready by 2040			
Vehicle Incentives	Current incentives Federal: up to \$5,000 (Ramped down + phasedout by 2025) Territorial: up to \$5,000 (Ramped down + phasedout by 2025)	Current incentives, extended Federal: up to \$5,000 (Ramped down + phasedout by 2030) Territorial: up to \$5,000 (Ramped down + phasedout by 2025)	Expanded incentives Federal: up to \$5,000 Territorial: up to \$5,000 (Both ramped down + phased-out by 2035)			
Federal ZEV Availability Standard	None	100% by 2040 Federal interim targets extended	100% by 2035 Aligned with Federal interim targets			
Provincial ZEV Mandate	None	None	100% by 2035			

We refer to specific vehicle purchase incentive levels for simplicity; however, what matters for our modeling is the ZEV price relative to an ICEV. The same impact can be achieved through a \$5,000 rebate, a \$5,000 penalty on ICEVs, or a combination that is revenue-neutral, such as a "feebate" system. This approach would become important for the High Growth scenario to sustain ZEV incentives into the 2030s without high costs.

¹⁴ Port numbers are for all three Territories combined. Charging infrastructure inputs in the High Growth scenario are aligned with the estimated charging needs developed in the 2024 Dunsky report *Electric Vehicle Charging Infrastructure for Canada*. In the Medium and Low growth scenarios, charging inputs are lower to align with lower levels of adoption and to reflect reduced charging availability, which contributes to constrained ZEV adoption in these scenarios. Note that these inputs are not the result of a detailed charging needs assessment, but rather high-level estimates based on Dunsky's 2024 analysis, which reflects alternative adoption scenarios.

¹⁵ Assumptions for Home Charging Access were based on the methodology used in the 2024 Dunsky report, *Electric Vehicle Charging Infrastructure for Canada*.



2.2 Electric Grid Load Impacts

This study follows a four-step process to assess the potential for and impacts of ZEVs on Northwest Territories' electric grid from increased demand for electricity for ZEV charging. The ZEV adoption forecast from EVATM is used to calculate the potential grid load (demand for electricity) impacts from realistic charging behaviours. To create a forecast of ZEV charging load in the Northwest Territories, we first leveraged results from our in-house **ZEV adoption forecast from EVATM** to produce a light-duty ZEV adoption forecast based on a market characterization that we produce for each jurisdiction. Error! Reference source not found. outlines each of these four steps for determining peak demand from ZEVs.

Figure 11. Process for modelling ZEV adoption and load impacts

Forecast ZEV Adoption

Forecast ZEV uptake under multiple scenarios reflecting different policy, program and technology conditions.



Calculate average annual consumption based on ZEV adoption forecast using vehicle segments, weather data, PHEV/BEV split, and vehicle efficiency (kWh/km).

Distribute Across Charging Event Types

Based on their frequency of use for each vehicle segment, portion out the calculated energy to the relevant charging locations: Home, Public, and Workplace.



Finally, distribute the energy from each vehicle segment and charging location to the appropriate load curve for the peak winter and summer days.

To determine the impacts of ZEV adoption on the electrical grid, we used typical 24-hour diversified charging distribution profiles established from the literature¹⁶ for each vehicle segment and charging location, and the Dunsky EVATM model results, with regional adjustments for vehicle consumption in Northwest Territories (i.e. temperature and proportions of vehicle types). The resulting load curves represent the average charging behaviour of different ZEV segments on the road during summer and winter peak days.¹⁷

¹⁶ The charging distribution profiles were developed by leveraging data sets from a range of government and utility-led pilot programs including the California Energy Commission (April 29, 2019. <u>California Investor-Owned Utility Electricity Load Shapes.</u>); ISO New England (<u>2020 Transportation Electrification Forecast.</u>); and Rocky Mountain Institute. (2019. <u>DCFC Rate Design Study.</u>)

¹⁷ Refers to the day with the highest electricity demand in a single hour, for a given year and season.



Next, these curves are multiplied by the forecasted number of ZEVs on the road in each study year. The results of this load impact analysis produce the hypothetical daily load impact for peak days. The curves consider the use of all charging event types - home, workplace, and public charging.

Charging event types refer to the location where charging is taking place, which will change the power level, time of day, and flexibility of the charging load. Each ZEV will receive a proportion of its total charging energy from different event types. For example, a personal vehicle is likely to charge at home most of the time, but it will occasionally charge at a public charger while the driver is shopping or at their workplace. This breakdown of charging event types will vary based on the vehicle's purpose. Our assumptions for charging event type proportions by vehicle segment and origin can be found in Table 3.

Table 3. Proportion of daily charging energy for each event type and vehicle segment

Charging Event Type	Personal	Commercial
Home/Depot ¹⁸	80%	100%
Workplace	10%	N/A
Public	10%	N/A

¹⁸ Refers to where most vehicles are parked overnight, "Home" for personal vehicles and "Depot" for commercial vehicles.



3. Results

Key results highlights that we cover in this section include:

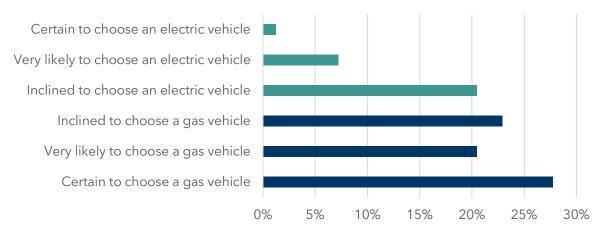
- 1. Over the long term, ZEV adoption in Northwest Territories is forecasted to approach 100% of new sales, which would accumulate to 28% of total vehicles on the road by 2040, even in a low-growth scenario.
- 2. If effectively managed charging programs and technologies are employed, winter peak load from ZEV charging has the potential to be reduced by 11 MW (33%) in a medium growth scenario.
- **3.** Without effective programs and policies in place over the next few years, Northwest Territories will be on a slower path to electrification, resulting in lost benefits for Northwest Territorians in both improved air quality and financial savings from reduced fuel and maintenance costs.

3.1 Results from Survey of Canadians

As part of the *Powering Up* project, Electric Mobility Canada conducted a survey of over 6,000 Canadians, including 150 residents of the Territories.¹⁹ A portion of this survey aimed to confirm, update, or determine new assumptions that should be used in the EVATM model to forecast ZEV adoption in Canada as accurately as possible. This section summarizes some of those key results.

Figure 12. When thinking about your next vehicle purchase, which will you choose? Territories only

Nearly a third of Territories residents (29%) plan to buy a ZEV as their next vehicle. This preference is lower than that of Canadian urban residents (49%) and individuals aged 30-44 (51%).



¹⁹ The survey results presented in this section represent respondents from all three Territories because the sample size was too small to present each Territory's results in isolation. It should be noted that each Territory has a different energy and transportation landscape, and survey results should be interpreted with this in mind.





Although Territories residents have a willingness to pay a premium for a ZEV over an ICEV (see **Figure 13**), the EVA[™] model assumes that the comparatively higher upfront costs will pose a barrier to the majority of potential ZEV buyers until ZEV prices reach parity with ICEVs across most segments.

Figure 13. When considering the upfront cost of an electric vehicle vs a traditional gas vehicle, how much more do you consider acceptable today? **Territories only**

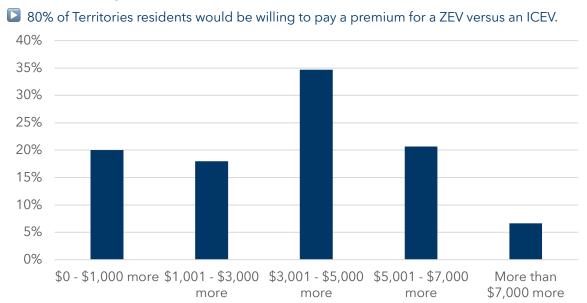


Figure 14. How many long distance (500 km or more) trips do you make in one year? Territories only



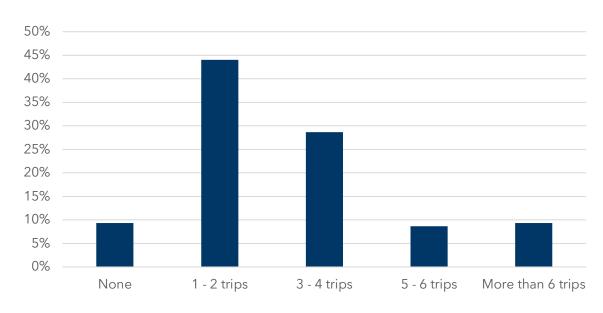
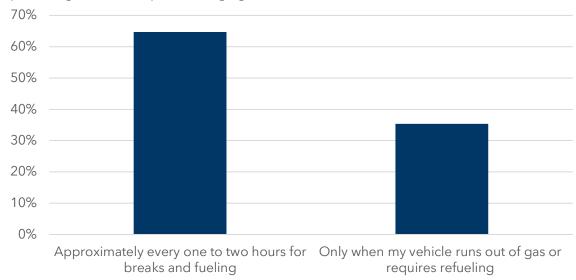




Figure 15. How frequently do you typically make stops during long-distance trips (500 km or more)? Territories only

35% of Territories residents stop more frequently on long trips than they would need to refuel, indicating that ZEV range might be a constraint or inconvenience on their ability to make long-distance trips so long as sufficient public charging is available.



Nearly half of Territories' residents (34%) drive less than 30km to get to work (60km round trip), which means that a large proportion of people would need to rely on top-up charging. This is notably different from the experience of most Canadians living in other provinces.

This survey also included questions pertaining to Canadians' knowledge about ZEVs, which can be indicative of some common misconceptions that result in perceived barriers to adoption. For instance, the majority of Territories residents are unaware of the average range of new ZEVs, with only 32% knowing that it falls between 400 and 500 kilometers. However, 68% of Territories residents are aware of the federal government rebates for ZEVs. A sample of additional questions that were asked in this knowledge section is included in the Appendix, Additional Results from Survey of Canadians.



3.2 ZEV Adoption Results

Policies and programs that are supportive of ZEV adoption in the Northwest Territories will be significant drivers of growth in the next 10 years.

100%

80%

40%

20%

0%

Low Growth, ZEV Medium Growth, ZEV — High Growth, ZEV

Figure 16. Annual ZEV sales % by scenario, Northwest Territories

Changes in charging availability, purchase incentives, and a ZEV standard in the near term will determine how quickly Northwest Territories arrive at a complete transition to electric vehicles. If these factors are in place, they will reduce key barriers to adoption, including having enough charge when needed, bringing ZEVs to price parity with ICEVs, and ensuring adequate local supply.

Policy makers have a critical opportunity in the next few years to put Canada on a strong path to vehicle electrification, enabling Canadians to reap the cost and environmental benefits over the following decades.

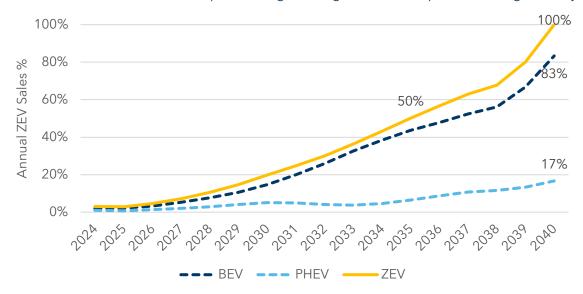


3.2.1 Medium Growth Scenario

Although the Medium scenario models a delayed federal ZEV standard enforcement date, ZEV adoption is still expected to reach 50% of new sales by the current target date of 2035.

Figure 17. Annual ZEV sales % by powertrain, medium growth, Northwest **Territories**

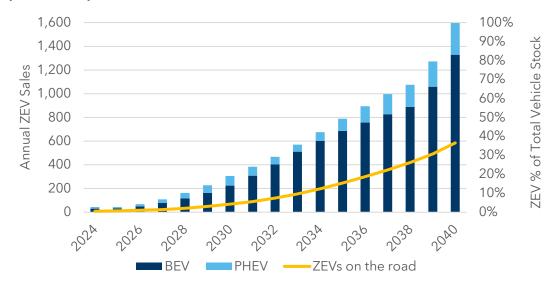
The Northwest Territories will experience significant growth in ZEV uptake, reaching 100% by 2040.



With the additional public and home charging access assumed in this scenario, reducing barriers to BEV adoption, BEVs out-compete PHEVs due to lower total cost of ownership.

Figure 18. Annual ZEV sales by powertrain and total ZEV stock, medium growth, **Northwest Territories**

 $lue{L}$ By 2040, nearly 10,000 of the 26,000 (37%) LDVs on the road are forecasted to be ZEVs.





3.2.2 High Growth Scenario

Under the High scenario, additional policy supports remove the primary barriers to ZEV adoption, including public charging, home charging access, and upfront cost reductions.

Figure 19. Annual ZEV sales % by powertrain, high growth, Northwest Territories

The ZEV proportion of annual sales increases rapidly towards the 100% ZEV standard in 2035, reaching 42% by 2030.

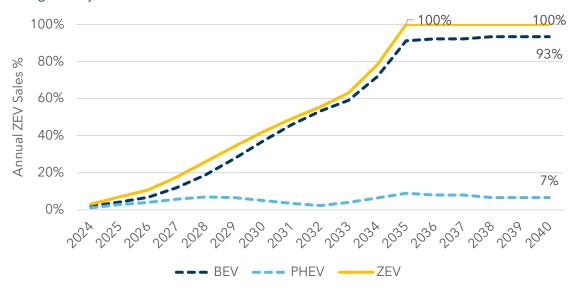
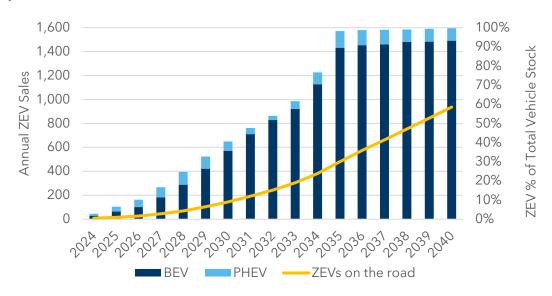


Figure 20. Annual ZEV sales by powertrain and total ZEV stock, high growth, **Northwest Territories**

 $lue{L}$ By 2040, over 15,000 of the 26,000 (59%) LDVs on the road are forecasted to be ZEVs.



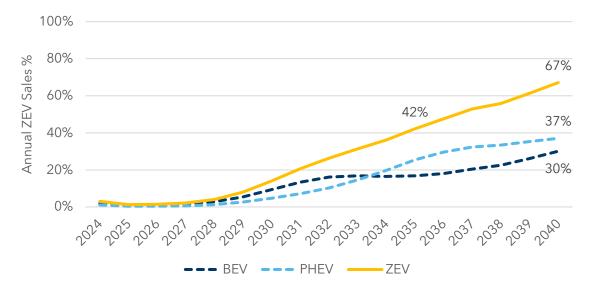


3.2.3 Low Growth Scenario

With few supportive policies in the Low scenario, ZEV adoption potential will be constrained.

Figure 21. Annual ZEV sales % by powertrain, low growth, Northwest Territories

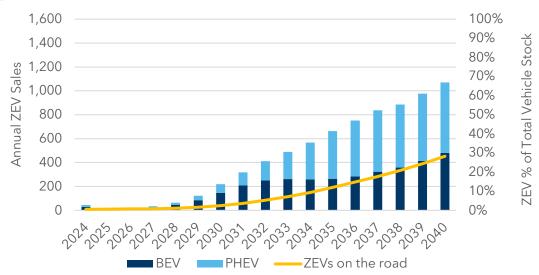
ZEV adoption is expected to fall short of the current federal 2035 ZEV target (100%), reaching only 42% of new sales by 2035 and 67% by 2040.



The market share shifts towards PHEVs in 2034 as public infrastructure deployment in this scenario is insufficient to meet the needs of BEV drivers. However, over the long term, the economics of BEVs are likely to continue to improve and result in increasing market share.

Figure 22. Annual ZEV sales by powertrain and total ZEV stock, low growth, Northwest Territories

lacktriangle By 2040, over 7,000 of the 26,000 (28%) LDVs on the road are forecasted to be ZEVs.



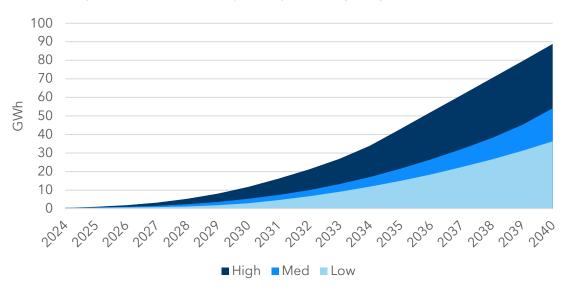


3.3 Electric Grid Load Impact Results

Total annual energy consumption from ZEVs will be higher in the Medium and High scenarios compared to the Low not only because there are more ZEVs overall, but also because there are more BEVs than PHEVs. Since PHEVs drive a proportion of their time on gas whereas a BEV must always use electricity, a higher proportion of BEVs will result in higher energy consumption overall.

Figure 23. Annual energy impacts from ZEV charging, scenario comparison, Northwest Territories

Total annual load impacts in Northwest Territories could range from 36 to 89 GWh by 2040 under the Low and High Growth scenarios, respectively, mirroring the growth of cumulative ZEVs on the road.



Light-duty ZEVs will increase annual electricity consumption in Northwest Territories by between 12% and 30% by 2040.²⁰

3.3.1 ZEV Charging Load Growth Over Time

Outdoor air temperatures on the coldest day can increase vehicle energy needs, thereby tripling peak grid impacts²¹ compared to summer requirements, mainly due to cabin heating needs.²²



²⁰ Based on our ZEV forecast (Figure 23) and per-capita energy usage for Northwest Territories in 2020. Canada Energy Regulator. 2020. <u>Provincial and Territorial Energy Profiles - Northwest Territories.</u>

²¹ Peak load refers to the hour with the highest electricity demand for a given year and season.

²² Geotab. November 30, 2023. <u>To what degree does temperature impact EV range?</u>



Figure 24. Peak ZEV Charging Load, summer, Northwest Territories

ZEVs will contribute between **5 and 12 MW** of peak load by 2040 in **summer**.

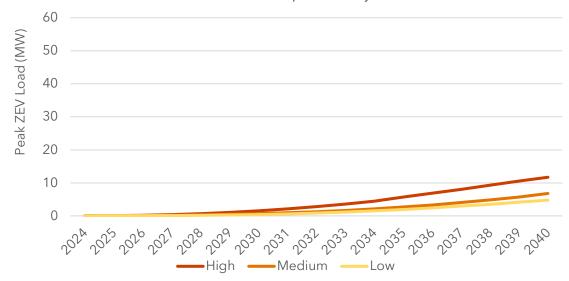
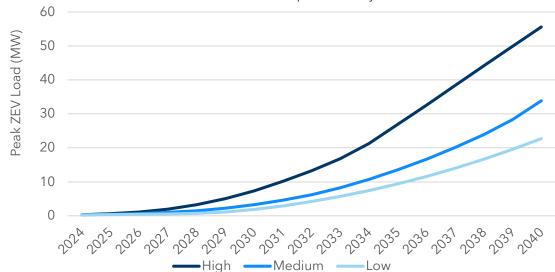


Figure 25. Peak ZEV Charging Load, winter, Northwest Territories

ZEVs will contribute between **23 and 56 MW** of peak load by 2040 in **winter**.



3.3.2 Peak Day ZEV Load in 2040

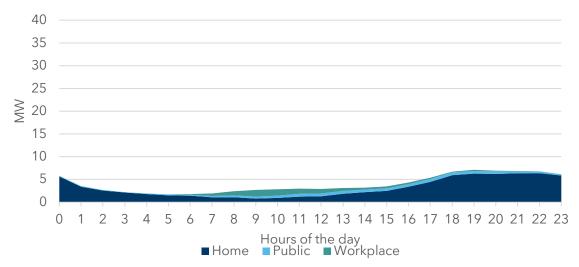
Most of the peak day²³ impact from ZEV charging will come from home charging, with the majority of this charging occurring in the evening and overnight.

²³ Refers to the day with the highest electricity demand in a single hour, for a given year and season.



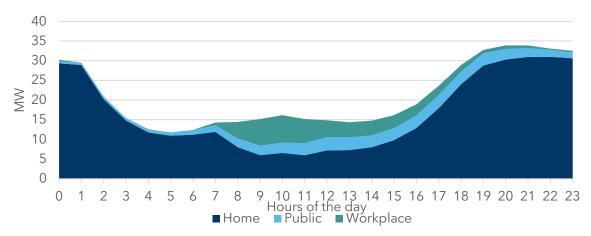


Figure 26. Summer peak day ZEV load in 2040, medium growth, NWT



Although the ZEV-peak typically occurs overnight, as a result, load impacts from ZEV charging are significant enough during Northwest Territories peak period (5 pm - 7 pm)²⁴ to be impactful on the electrical system if the charging load is unmanaged.

Figure 27. Winter peak day ZEV load in 2040, medium growth, NWT



3.3.3 Managed ZEV Charging Load

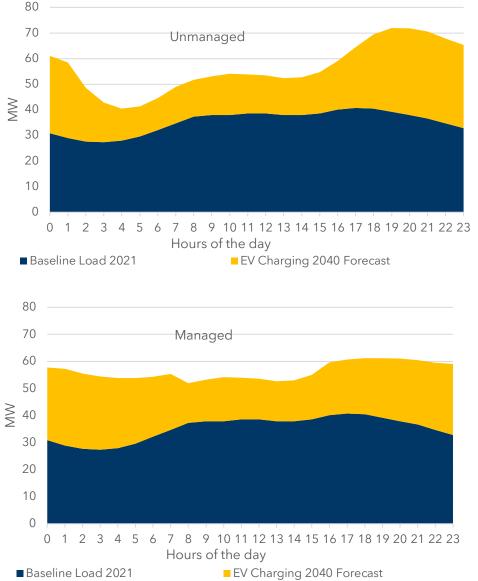
To understand the impact of ZEV charging on the total system peak, we layer the ZEV load on top of the existing grid demand. ²⁵ This also allows us to see opportunities to shift ZEV load to periods when other loads are low. When applied to a typical peak day, light-duty ZEVs typically increase peak demand and push the peak hour to later in the evening.

Power Advisory. June 1, 2021. <u>Assessment of Incremental Utility Revenues for Northwest Territories.</u>
 Power Advisory. June 1, 2021. <u>Assessment of Incremental Utility Revenues for Northwest Territories.</u>
 Data were not available for baseline load in summer for Northwest Territories. We included load from the two main grids in Northwest Territories, but we do not have data for the 20 independent and isolated systems which represent about 25% of the load. Expected total baseline load may be closer to 55 MW at peak if data for all systems were available.





Figure 28. Managed charging potential, winter peak day, medium growth, NWT



However, if this charging is effectively managed through active load management, peak impacts could be reduced by 11 MW (33%). ²⁶ Note that this analysis uses sample peak days from Northwest Territories in 2021, but peak day baseline load profiles can vary from year to year, and grow over time from electrification of other loads like buildings. Northwest Territories typically has its peak in winter evenings.

²⁶ We assume managed charging applies only to ZEVs charging at home on Level 2 chargers, and that 20% of those ZEVs are unmanaged with 80% participating in a utility program. Medium growth scenario.



4. Key Takeaways

- Over the long term, ZEV adoption in Northwest Territories is forecasted to approach 100% of new sales, which would accumulate to 28% of total vehicles on the road by 2040, even in a low-growth scenario. The impact of policies and programs, as well as the deployment of charging infrastructure, has the potential to increase the rate of adoption significantly in earlier years.
- If effectively managed, charging programs and technologies are employed, winter peak load from ZEV charging has the potential to be reduced by 11 MW (33%) in a medium growth scenario.
 - While the actual load shift will depend on the techniques and technologies employed, as well as the incentives provided for ZEV drivers to participate, these results highlight the opportunity to avoid costly grid upgrades by leveraging the inherent flexibility of ZEV charging loads.
 - By 2040, transportation electrification could be such an important driver of load that utilities may need to employ additional strategies in addition to shifting charging to overnight. These may include encouraging daytime charging at workplaces alongside increases in generation capacity.
- Without effective programs and policies in place over the next few years, Northwest Territories will be on a slower path to electrification, resulting in lost benefits for Northwest Territorians in both improved air quality and financial savings from reduced fuel and maintenance costs.

The **most impactful tools** that local actors have to support the adoption of electric vehicles are **increasing charging access, increasing the local supply of ZEVs, and reducing vehicle purchase costs.** Critical actions to address these barriers include:

- Supportive ZEV-ready policies, standards, and programs to increase home charging availability, and deployment of sufficient public charging to supplement home charging
- Requiring and encouraging a sufficient supply of ZEVs at local dealerships
- Financial support for ZEV purchases as prices approach parity with ICEVs





Appendix

Key Inputs & Assumptions

Table 4. Federal and Provincial ZEV Incentives, Northwest Territories²⁷

Scenario	Powertrain	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036+
Lo	PHEV	\$6,250	\$3,750	-	-	-	-	-	-	-	-	-	-	-
Lo	BEV	\$7,500	\$5,000	-	-	-	-	-	-	-	-	-	-	-
Med	PHEV	\$8,750	\$3,750	\$3,750	\$3,750	\$1,875	\$1,875	\$938	-	-	-	-	-	-
Med	BEV	\$10,000	\$5,000	\$5,000	\$5,000	\$2,500	\$2,500	\$1,250	-	-	-	-	-	-
Hi	PHEV	\$8,750	\$8,750	\$8,750	\$10,625	\$10,625	\$10,625	\$10,625	\$10,625	\$9,500	\$5,700	\$2,850	\$1,425	-
Hi	BEV	\$10,000	\$10,000	\$10,000	\$12,500	\$12,500	\$12,500	\$12,500	\$12,500	\$11,000	\$6,600	\$3,300	\$1,650	-



²⁷ Based on a combination of professional judgement and currently available incentives and target phase-out dates from the Government of Canada: <u>Incentives for Zero-Emission Vehicles (iZEV)</u>. and the Government of Northwest Territories: <u>Electric Transportation</u>. Accessed December 2024.

A national and sub-national outlook on electric vehicle adoption, barriers, and impacts to the grid



Table 5. Fuel Costs, Northwest Territories²⁸

Variable	Units	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Electricity rate ²⁹	\$/kwh	0.39	0.40	0.40	0.40	0.41	0.41	0.42	0.42	0.43	0.43	0.43	0.44	0.44	0.45	0.45	0.46	0.46
Gas rate ³⁰	\$/L	1.61	1.63	1.64	1.66	1.68	1.69	1.71	1.73	1.74	1.76	1.78	1.80	1.81	1.83	1.85	1.87	1.89

 $^{^{28}}$ We assume an annual growth rate of 1% and no carbon tax.

²⁹ Dunsky's projected electricity rates by province in real dollars. These are blended \$/kWh rates including energy, transmission, distribution and associated fees, but excluding taxes. Includes both residential and smaller commercial electricity rates.

³⁰ Statistics Canada. December 17, 2024. *Monthly average retail prices for gasoline and fuel oil, by geography.*

A national and sub-national outlook on electric vehicle adoption, barriers, and impacts to the grid



Table 6. Light-duty vehicle stock and sales, thousands of vehicles, Northwest Territories³¹

Variable	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
LDV Stock	22	23	23	23	24	24	25	25	25	25	25	25	26	26	26	26	26
LDV Sales	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2

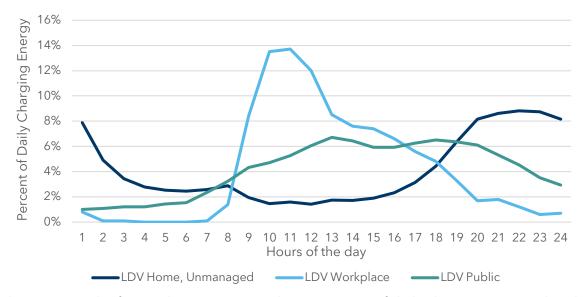
³¹ Natural Resources Canada. <u>Comprehensive Energy Use Database: Transportation Sector, British Columbia and Territories.</u> Accessed January 2025. Natural Resources Canada. <u>Comprehensive Energy Use Database: Transportation Sector, British Columbia and Territories.</u> Accessed January 2025. Statistics Canada. <u>Table 23-10-0308-01 Vehicle registrations</u>, by type of vehicle and fuel type. Accessed January 2025. Natural Resources Canada data includes both stock and sales metrics for British Columbia and the Territories combined. Statistics Canada data was leveraged to determine the proportion of vehicles attributed to each Territory and those proportions were applied to NRCan absolute values to determine Territory specific annual sales and vehicles on the road. Assume vehicle ownership remains constant and vehicles on the road align with population projections from Statistics Canada's M1 scenario. <u>Projected population</u>, by projection scenario. Accessed June 2024.

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The unmanaged diversified charging distribution profiles were developed by leveraging data sets from a range of government and utility-led pilot programs including: California Energy Commission 2019 <u>California Investor-Owned Utility Electricity Load Shapes</u>; ISO New England <u>2020 Transportation Electrification Forecast</u>; Rocky Mountain Institute 2019 <u>Direct Current Fast Chargers (DCFC)</u> Rate <u>Design Study</u>.

Figure 29. Diversified charging distribution profiles

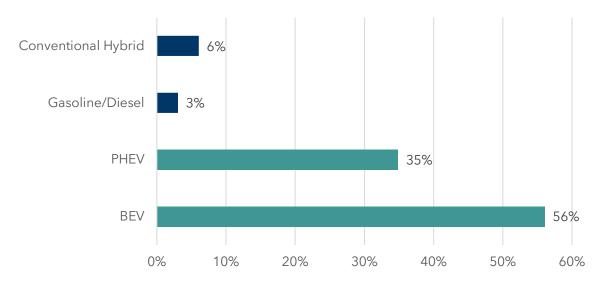


The curves in the figure above represent the proportion of daily charging energy that the average vehicle would charge in each hour of the day. We calculate average daily energy needs per ZEV based on the average driving distance for vehicles in Northwest Territories and use this in combination with the charging distribution profiles to determine how much charging energy is used every hour for our load impacts analysis.



Additional Results from Survey of Canadians

Figure 30. What type of vehicle do you intend to purchase or lease next? Territories only (Posed only to current ZEV owners)



After being presented with a series of knowledge testing questions about electric vehicles and their correct answers, survey respondents were asked again to select the type of vehicle they would buy next. The responses to Figure 31 should be compared to **Figure 12** to assess the potential impact of increased awareness of ZEV benefits on purchasing decisions.

Figure 31. Taking into consideration the information provided to you, when thinking about your next vehicle purchase, which will you choose? Territories only

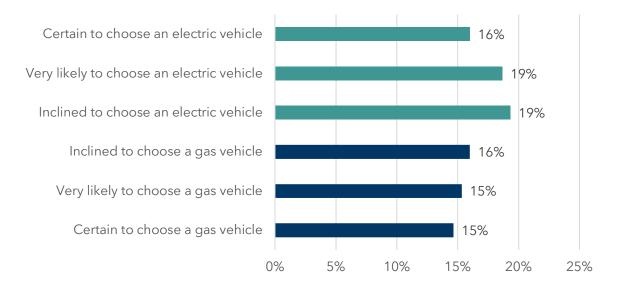




Figure 32. How influential were government incentives in your decision to purchase/lease an ZEV/PHEV? Territories only

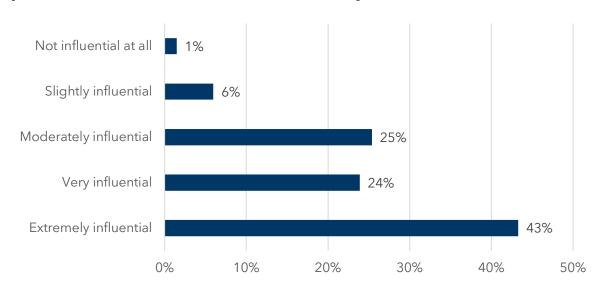


Figure 33. When you are selecting your next vehicle, do you expect you will buy/lease a fully electric vehicle (BEV) or a plug-in hybrid electric vehicle (PHEV)? Territories only

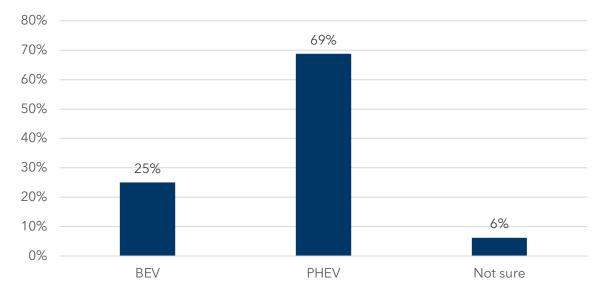




Figure 34. Are you aware of the federal government rebate of up to \$5,000 for purchasing an electric vehicle? Territories only

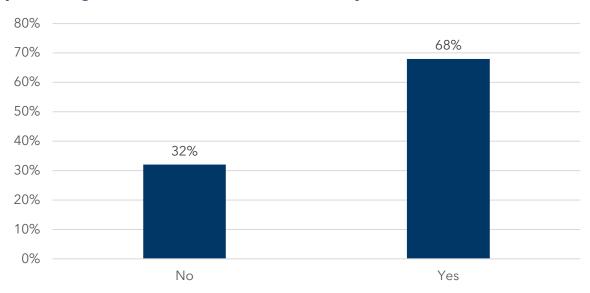


Figure 35. Are you aware that the government of Northwest Territories offers a rebate of up to \$4,000 for purchasing an electric vehicle? Northwest Territories only

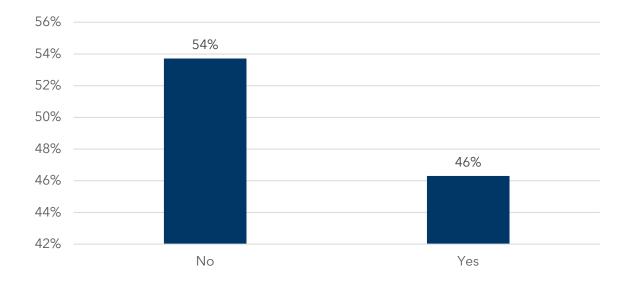




Figure 36. Are you aware that you may be eligible for a federal tax deduction specifically for the purchase of an electric vehicle if you are self-employed or own a company? Territories only

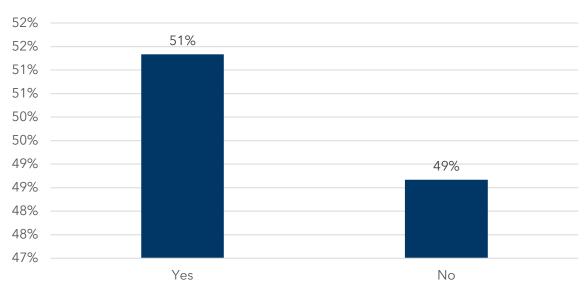


Figure 37. Are you familiar with other incentives available to ZEVs (e.g. ferries, dedicated lanes on highways, dedicated parking spots closer to the entrance, etc.)? Territories only

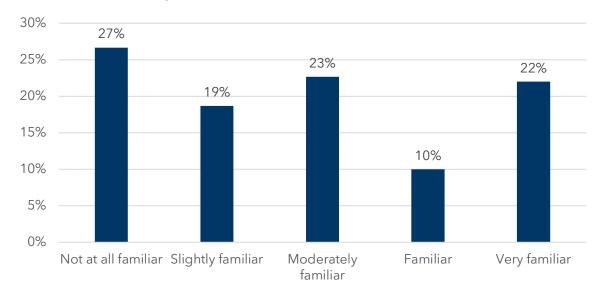




Figure 38. What is the average price of a new light duty vehicle (car, SUV, pickup truck) in Canada? Territories only

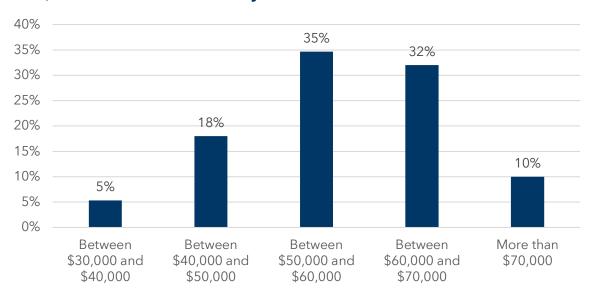
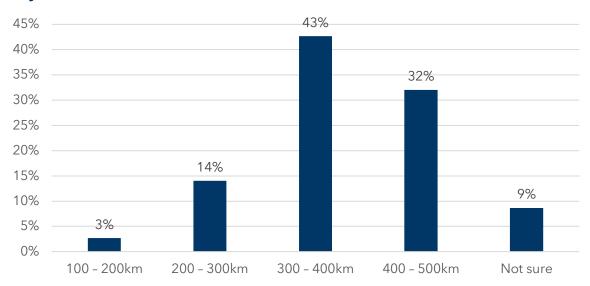
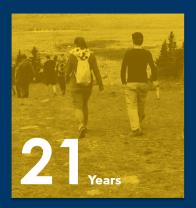


Figure 39. What is the average range of most new electric vehicles? Territories only



About Dunsky







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With deep expertise across the Buildings, Mobility, Industry and Energy sectors, we support our clients in two ways: through rigorous Analysis (of technical, economic and market opportunities) and by designing or assessing Strategies (plans, programs and policies) to achieve success.



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